National Energy Board

Office national de l'énergie

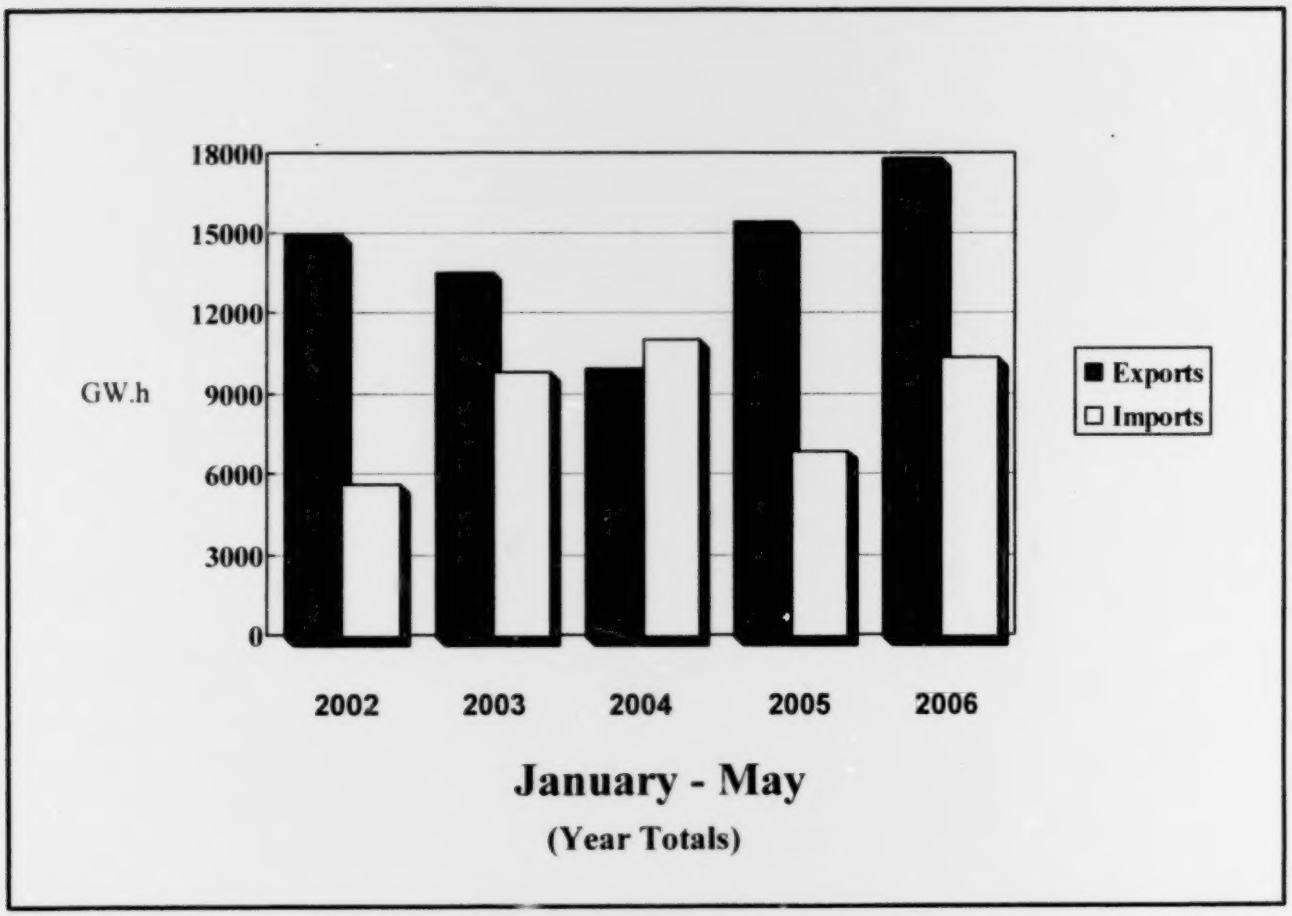
Electricity Exports and Imports

Monthly Statistics for

May 2006

Exports: **3688** GW.h

Imports: **2209** GW.h



January - May

(Year Totals)

Canada

National Energy Board
Office national de l'énergie

TABLE 1
Exports and Imports of Electricity
Summary: Canada
MAY 2006

	Exchange Type	Energy (MW.h) MAY06	Energy (MW.h) JAN06 - MAY06	Revenue (CAN$) [1] MAY06	Revenue (CAN$) [1] JAN06 - MAY06	CAN$/MW.h [2] MAY06	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 147 237	5 806 413	62 100 357	337 915 144	47.99	58.93
	Interruptible	2 540 333	12 023 690	117 224 912	723 317 027	45.84	76.72
	Non-Revenue/Inadvertant	- 778 462	-2 598 582	0	0	0.00	0.00
	Service	22 756	173 934	712 699	7 812 946	31.32	40.43
Total Exports		**2 931 864**	**15 405 454**	**180 037 969**	**1 069 045 116**	**58.74**	**86.44**
Total Sales - Firm and Interruptible		3 687 570	17 830 102	179 325 269	1 061 232 171	46.51	71.03
Imports of Electric Energy	Non-Revenue/Inadvertant	- 635 858	-2 841 149	0	0	0.00	0.00
	Purchase	2 209 414	10 383 003	81 766 377	516 526 909	37.01	62.50
	Service	7 947	52 037	0	811 118	0.00	4.13
Total Imports		**1 581 503**	**7 593 891**	**81 766 377**	**517 338 027**	**51.70**	**93.75**
Excess of Exports Over Imports		**1 350 361**	**7 811 563**	**98 271 591**	**551 707 090**		

Number of Export Licences: 7

Number of Export Permits/Orders: 175

182

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board
(403) 299-3706

National Energy Board
Office national de l'énergie

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY06	Energy (MW.h) JAN06 - MAY06	Revenue (CAN$) [1] MAY06	Revenue (CAN$) [1] JAN06 - MAY06	CAN$/MW.h [2] MAY06	CAN$/MW.h [2] L12M
Alberta								
Enmax Marketing	Permit 278	I	0	25	0	993	0.00	39.72
EPCOR Merchant	Permit 186	I	75	1 076	2 277	47 627	30.37	53.53
Merrill-Lynch	Permit 227	F	0	171	0	6 657	0.00	38.93
TransAlta Ener	Permit 168	F	118	349	7 087	16 186	60.06	61.04
TransCanada Ene	Permit 271	I	100	4 531	2 940	184 385	29.40	41.03
Subtotal Firm and Interruptible Exports: Alberta			**293**	**6 152**	**12 304**	**255 847**	**41.99**	**52.80**
British Columbia								
BC Hydro	Permit 105	F	90	578	6 459	41 368	71.58	71.74
	Permit 127	N	- 600 906	-2 006 610	0	0	0.00	0.00
		S	7 947	33 708	0	0	0.00	0.00
	Permit 192	N	744	325 917	0	0	0.00	0.00
	Treaty	N	4 757	90 392	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	529 987	1 248 076	23 685 908	61 797 845	44.69	83.78
Teck Cominco	Permit 244	F	87 302	416 565	2 833 430	15 367 282	32.46	61.25
Subtotal Firm and Interruptible Exports: British Columbia			**617 379**	**1 665 219**	**26 525 797**	**77 206 494**	**42.97**	**81.18**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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2007-00293

National Energy Board
Office national de l'énergie

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY06	Energy (MW.h) JAN06 - MAY06	Revenue (CAN$) [1] MAY06	Revenue (CAN$) [1] JAN06 - MAY06	CAN$/MW.h [2] MAY06	CAN$/MW.h [2] L12M
Manitoba								
Manitoba Hydro	Permit 144	F	18 400	85 336	1 592 941	6 848 888	86.57	80.42
	Permit 155	F	22 080	102 208	1 178 153	5 617 988	53.36	56.17
	Permit 207	F	36 800	170 378	2 450 657	11 203 339	66.59	64.89
	Permit 224	F	184 000	852 026	9 938 842	47 597 924	54.02	57.06
	Permit 259	F	330	3 036	22 989	174 647	69.58	59.89
	Permit 268	F	18 400	84 564	1 224 720	5 705 249	66.56	67.58
	Permit 269	I	1 176 850	4 127 538	45 599 034	193 487 815	38.75	50.38
		N	2 344	12 196	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			**1 456 860**	**5 425 086**	**62 007 335**	**270 635 851**	**42.56**	**53.84**
New Brunswick								
Brascan	Permit 112	F	0	428	0	24 944	0.00	123.67
Emera Energy	Permit 216	S	5 720	18 241	374 636	1 335 885	65.50	91.51
	Permit 217	F	7 095	98 585	398 571	7 324 415	56.18	89.00
Fraser Inc.	Permit 225	F	22 155	138 150	1 858 718	10 137 502	83.90	72.48
NB Power	Permit 90	F	4 856	21 484	336 127	1 863 570	69.22	72.87
	Permit 91	I	90 436	488 577	5 512 422	33 291 210	60.95	84.22

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
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N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY06	Energy (MW.h) JAN06 - MAY06	Revenue (CAN$) [1] MAY06	Revenue (CAN$) [1] JAN06 - MAY06	CAN$/MW.h [2] MAY06	CAN$/MW.h [2] L12M
WPS Power Dev.	Licence 177	F	13 984	65 037	540 793	2 375 933	38.67	34.34
Subtotal Firm and Interruptible Exports: New Brunswick			**138 526**	**812 261**	**8 646 632**	**55 017 574**	**62.42**	**79.72**
Nova Scotia								
Brookfield EMI	Permit 112	F	0	1 030	0	62 887	0.00	61.06
NS Power Inc.	Permit 122	I	19 317	123 800	895 086	7 441 283	46.34	70.02
Subtotal Firm and Interruptible Exports: Nova Scotia			**19 317**	**124 830**	**895 086**	**7 504 170**	**46.34**	**69.97**
Ontario								
Allete, Inc.	Permit 261	F	240	240	7 029	7 029	29.29	72.34
Brascan	Permit 112	F	0	309 910	0	18 720 319	0.00	80.70
Brookfield EMI		F	143 843	220 676	7 604 047	12 079 170	52.86	54.74
Cargill Trading	Permit 204	F	14 130	60 847	645 015	2 712 075	45.65	56.87
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	23 493	81 497	1 431 661	5 551 766	60.94	78.86

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY06	Energy (MW.h) JAN06 - MAY06	Revenue (CAN$) [1] MAY06	Revenue (CAN$) [1] JAN06 - MAY06	CAN$/MW.h [2] MAY06	CAN$/MW.h [2] L12M
Conectiv Energy	Permit 212	I	81 063	337 607	3 796 322	17 076 771	46.83	56.29
Constell ECG	Permit 138	I	0	26 460	0	1 506 227	0.00	62.51
Constell NE	Permit 264	F	0	667	0	11 533	0.00	55.53
Coral Energy	Permit 174	F	0	27 160	0	1 251 178	0.00	63.56
D&W Subway	Permit 26	F	121	603	0	0	0.00	0.00
Direct Commod.	Permit 240	I	39 678	135 329	2 239 900	8 138 480	56.45	65.15
Direct EM Inc.	Permit 200	F	24 284	185 171	1 290 032	10 856 690	53.12	61.36
DTE Energy Trad	Permit 206	F	6 044	75 351	293 203	3 474 977	48.51	51.90
EPCOR Merchant	Permit 187	F	50 852	206 662	2 113 732	9 319 684	41.57	51.14
Hydro One Net	Permit 25	F	0	22	0	112	0.00	19.46
Ind Elc Mark Op	Permit 22	N	- 185 401	-1 020 477	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	4	14	220	792	55.06	56.60
MAG Energy Sol.	Permit 255	I	18 061	64 929	890 176	3 609 413	49.29	57.51
Merrill-Lynch	Permit 227	F	1 879	21 652	78 603	814 646	41.83	37.62

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY06	Energy (MW.h) JAN06 - MAY06	Revenue (CAN$) [1] MAY06	Revenue (CAN$) [1] JAN06 - MAY06	CAN$/MW.h [2] MAY06	CAN$/MW.h [2] L12M
Northern States	Permit 235	F	18 248	52 085	827 450	2 491 875	45.34	55.30
Ont Power Gen	Permit 24	F	14	91	28	181	2.00	2.00
OPGI/OHIM	Permit 21	I	181 122	1 095 241	8 779 752	59 717 566	47.94	66.48
		S	9 089	121 985	338 064	6 477 061	37.19	64.11
Powerex Corp.	Permit 116	I	64 152	311 476	3 125 777	17 952 967	48.72	72.12
Saracen Merchan	Permit 276	I	7 272	125 077	321 207	8 237 025	44.17	69.72
Sempra Corp	Permit 157	F	7 551	15 484	322 488	580 381	42.71	70.31
SESCO	Permit 249	F	1 489	7 502	56 770	313 065	38.13	59.27
SPLIT ROCK	Permit 221	F	30 324	153 507	1 240 709	7 342 607	40.92	56.37
TransAlta Ener	Permit 168	F	154 903	982 426	6 137 366	48 375 973	39.62	59.13
WPS Energy	Permit 250	I	700	1 572	52 766	103 118	75.38	84.74
Subtotal Firm and Interruptible Exports: Ontario			**869 467**	**4 499 270**	**41 254 250**	**240 245 620**	**47.34**	**63.94**
Quebec								
Brascan	Permit 112	F	0	293 236	0	21 889 157	0.00	82.93

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY06	Energy (MW.h) JAN06 - MAY06	Revenue (CAN$) [1] MAY06	Revenue (CAN$) [1] JAN06 - MAY06	CAN$/MW.h [2] MAY06	CAN$/MW.h [2] L12M
Brookfield EMI	Permit 112	F	88 814	188 287	5 276 129	12 000 927	59.41	63.74
Hydro-Quebec	Licence 180	F	93 555	498 815	7 035 848	37 319 571	32.28	33.63
	Licence 181	F	15 878	84 836	1 159 155	6 128 596	32.28	33.65
	Licence 182	F	14 608	76 672	1 053 497	5 553 922	32.28	33.62
	Licence 183	F	24 611	134 294	1 866 344	10 000 567	32.28	33.64
	Licence 184	F	16 742	88 171	1 271 547	6 705 887	32.28	33.63
	Permit 20	F	0	599	0	43 683	0.00	75.68
	Permit 64	I	239 089	3 396 103	18 179 567	285 181 280	73.63	98.95
MEHQ	Permit 129	I	41 836	318 085	1 892 395	16 270 468	45.23	58.11
Subtotal Firm and Interruptible Exports: Quebec			**535 133**	**5 079 098**	**37 734 481**	**401 094 059**	**56.27**	**83.02**
Saskatchewan								
Northpoint	Permit 88	I	0	137 799	0	5 854 296	0.00	53.22
	Permit 282	I	50 595	80 389	2 249 383	3 418 259	42.28	41.15
Subtotal Firm and Interruptible Exports: Saskatchewan			**50 595**	**218 188**	**2 249 383**	**9 272 555**	**42.28**	**51.47**
Total Firm and Interruptible Exports:			**3 687 570**	**17 830 102**	**179 325 269**	**1 061 232 171**	**46.51**	**71.03**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAY06	Energy (MW.h) JAN06 - MAY06	Revenue (CAN$) [1] MAY06	Revenue (CAN$) [1] JAN06 - MAY06	CAN$/MW.h [2] MAY06	CAN$/MW.h [2] L12M
Alberta								
Candela Energy	-	P	955	2 161	88 040	210 251	92.19	148.49
Cargill Trading		P	1 087	1 646	157 410	187 752	144.81	107.07
Enmax Marketing		P	5 839	21 032	135 968	732 279	23.29	73.97
EPCOR Merchant		P	8 124	18 669	241 523	565 472	29.73	75.05
Merrill-Lynch		P	0	50	0	4 471	0.00	89.41
TransAlta Ener		P	6 478	8 512	131 845	202 036	20.35	56.48
TransCanada Ene		P	10 234	18 394	350 968	759 796	34.29	83.03
Subtotal Purchased Imports: Alberta			**32 717**	**70 464**	**1 105 754**	**2 662 056**	**33.80**	**78.22**
British Columbia								
BC Hydro		N	- 588 952	-1 966 132	0	0	0.00	0.00
		S	7 947	33 708	0	0	0.00	0.00
FortisBC		P	515	26 766	13 256	598 036	25.74	33.16
Powerex Corp.		P	1 254 629	6 143 255	37 999 306	277 484 362	30.29	54.08

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAY06	Energy (MW.h) JAN06 - MAY06	Revenue (CAN$) [1] MAY06	Revenue (CAN$) [1] JAN06 - MAY06	CAN$/MW.h [2] MAY06	CAN$/MW.h [2] L12M
Teck Cominco	-	P	7 196	48 095	24 725	2 118 343	3.44	53.05
Subtotal Purchased Imports: British Columbia			**1 262 340**	**6 218 116**	**38 037 288**	**280 200 741**	**30.13**	**54.01**
Manitoba								
Manitoba Hydro		N	0	3 864	0	0	0.00	0.00
		P	761	36 143	56 247	1 725 593	73.91	46.89
Subtotal Purchased Imports: Manitoba			**761**	**36 143**	**56 247**	**1 725 593**	**73.91**	**46.89**
New Brunswick								
Emera Energy		P	0	6 252	0	457 121	0.00	75.26
NB Power		P	8 252	18 206	430 898	944 441	52.22	65.29
WPS Power Dev.		P	0	359	0	12 424	0.00	32.40
Subtotal Purchased Imports: New Brunswick			**8 252**	**24 817**	**430 898**	**1 413 985**	**52.22**	**65.89**
Nova Scotia								
NS Power Inc.		P	942	3 981	73 769	304 676	78.31	119.61
Subtotal Purchased Imports: Nova Scotia			**942**	**3 981**	**73 769**	**304 676**	**78.31**	**119.61**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAY06	Energy (MW.h) JAN06 - MAY06	Revenue (CAN$) [1] MAY06	Revenue (CAN$) [1] JAN06 - MAY06	CAN$/MW.h [2] MAY06	CAN$/MW.h [2] L12M
Ontario								
Abitibi		P	147	147	6 648	6 648	45.23	45.23
Allete, Inc.		P	625	6 789	20 772	295 566	33.24	44.26
Brascan		P	0	2 889	0	205 091	0.00	108.53
Brookfield EMI		P	6 724	6 824	471 122	479 171	70.07	70.22
Cargill Trading		P	105 030	613 732	6 091 397	33 229 447	58.00	66.47
Cincinnati G&E		P	34 316	267 535	1 736 425	15 876 729	50.60	79.99
Conectiv Energy		P	0	21 668	0	1 018 843	0.00	79.03
Constell ECG		P	43 635	229 119	1 785 485	11 011 752	40.92	59.13
Constell NE		P	2 841	9 195	471 678	955 273	166.03	112.46
D&W Subway		P	174	720	0	0	0.00	0.00
Direct Commod.		P	2 182	32 382	129 437	2 601 573	59.32	107.65
Direct EM Inc.		P	52	1 626	6 729	142 070	129.40	129.28
DTE Energy Trad		P	25 883	162 153	1 391 970	8 247 694	53.78	64.54

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAY06	Energy (MW.h) JAN06 - MAY06	Revenue (CAN$) [1] MAY06	Revenue (CAN$) [1] JAN06 - MAY06	CAN$/MW.h [2] MAY06	CAN$/MW.h [2] L12M
EPCOR Merchant	-	P	3 987	22 894	220 884	1 258 811	55.40	67.52
Ind Elc Mark Op		N	-46 906	- 878 881	0	0	0.00	0.00
MAG Energy Sol.		P	8 659	12 280	464 310	615 034	53.62	50.08
Manitoba Hydro		P	239 556	958 304	11 390 904	47 017 973	47.55	59.76
Merrill-Lynch		P	5 005	12 238	385 209	928 476	76.96	89.12
Northern States		P	18 239	39 904	881 389	1 937 035	48.32	68.72
OPGI/OHIM		P	35 840	248 498	1 462 576	10 950 814	40.81	55.78
		S	0	18 329	0	811 118	0.00	44.24
Powerex Corp.		P	6 693	29 673	389 880	1 322 513	58.25	69.39
Rainbow		P	100	100	25 899	25 899	258.99	135.49
Sempra Corp		P	1 975	5 950	124 806	341 156	63.19	85.85
SESCO		P	35	5 684	2 608	352 874	74.51	70.84
SPLIT ROCK		P	50	1 294	2 094	70 875	41.87	102.11
TransAlta Ener		P	2 642	10 473	191 792	609 510	72.59	71.53
Subtotal Purchased Imports: Ontario			**544 391**	**2 702 071**	**27 654 013**	**139 500 826**	**50.80**	**67.29**

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAY06	Energy (MW.h) JAN06 - MAY06	Revenue (CAN$) [1] MAY06	Revenue (CAN$) [1] JAN06 - MAY06	CAN$/MW.h [2] MAY06	CAN$/MW.h [2] L12M
Quebec								
Brascan	-	P	0	1 144	0	67 458	0.00	121.41
Brookfield EMI		P	2 122	2 197	155 945	160 069	73.49	72.86
Hydro-Quebec		P	240 320	866 338	10 174 745	71 932 333	42.34	79.40
MEHQ		P	28 359	43 152	1 338 048	2 385 158	47.18	84.40
Powerex Corp.		P	1 288	17 138	72 724	1 177 727	56.46	79.92
Subtotal Purchased Imports: Quebec			**272 089**	**929 969**	**11 741 462**	**75 722 744**	**43.15**	**79.84**
Saskatchewan								
Northpoint		P	87 922	397 442	2 666 947	14 996 288	30.33	42.56
Subtotal Purchased Imports: Saskatchewan			**87 922**	**397 442**	**2 666 947**	**14 996 288**	**30.33**	**42.56**
Total Purchased Imports:			**2 209 414**	**10 383 003**	**81 766 377**	**516 526 909**	**37.01**	**62.50**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
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N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAY06	Energy (MW.h) JAN06 - MAY06	Revenue (CAN$)[1] MAY06	Revenue (CAN$)[1] JAN06 - MAY06	CAN$/MW.h[2] MAY06	CAN$/MW.h[2] L12M
Alaska	British Columbia	90	578	6 459	41 368	71.58	71.74
Subtotal Exports: Alaska		**90**	**578**	**6 459**	**41 368**	**71.58**	**71.74**
Arizona	British Columbia	13 085	59 583	514 378	3 681 524	39.31	86.01
Subtotal Exports: Arizona		**13 085**	**59 583**	**514 378**	**3 681 524**	**39.31**	**86.01**
California	British Columbia	42 010	67 465	2 031 881	3 475 012	48.37	83.82
Subtotal Exports: California		**42 010**	**67 465**	**2 031 881**	**3 475 012**	**48.37**	**83.82**
Colorado	British Columbia	5 625	9 293	289 661	510 605	51.50	77.32
Subtotal Exports: Colorado		**5 625**	**9 293**	**289 661**	**510 605**	**51.50**	**77.32**
Idaho	British Columbia	824	2 856	54 234	231 899	65.82	102.79
Subtotal Exports: Idaho		**824**	**2 856**	**54 234**	**231 899**	**65.82**	**102.79**
Indiana	British Columbia	0	127	0	6 392	0.00	50.33
	Ontario	2 495	18 965	148 212	1 184 057	59.40	77.20
Subtotal Exports: Indiana		**2 495**	**19 092**	**148 212**	**1 190 449**	**59.40**	**77.09**
Maine	New Brunswick	138 526	811 833	8 646 632	54 992 630	62.42	79.20
	Nova Scotia	19 317	123 800	895 086	7 441 283	46.34	70.02
	Quebec	699	94 270	55 237	5 625 696	79.02	62.31
Subtotal Exports: Maine		**158 542**	**1 029 903**	**9 596 955**	**68 059 610**	**60.53**	**75.32**
Massachusetts	Ontario	2 717	24 680	188 938	1 920 080	69.54	95.70
Subtotal Exports: Massachusetts		**2 717**	**24 680**	**188 938**	**1 920 080**	**69.54**	**95.70**
Michigan	Ontario	30 625	185 738	1 480 609	8 368 373	48.35	61.55
Subtotal Exports: Michigan		**30 625**	**185 738**	**1 480 609**	**8 368 373**	**48.35**	**61.55**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAY06	Energy (MW.h) JAN06 - MAY06	Revenue (CAN$)[1] MAY06	Revenue (CAN$)[1] JAN06 - MAY06	CAN$/MW.h[2] MAY06	CAN$/MW.h[2] L12M
Minnesota	Manitoba	119 778	479 094	6 109 897	24 776 176	51.01	57.67
	Ontario	18 492	52 329	879 511	3 409 230	45.14	55.79
Subtotal Exports: Minnesota		**138 270**	**531 423**	**6 989 408**	**28 185 406**	**50.22**	**57.51**
Missouri	Ontario	0	2 975	0	186 536	0.00	88.03
Subtotal Exports: Missouri		**0**	**2 975**	**0**	**186 536**	**0.00**	**88.03**
Montana	British Columbia	4 394	14 497	188 461	611 874	42.89	75.86
Subtotal Exports: Montana		**4 394**	**14 497**	**188 461**	**611 874**	**42.89**	**75.86**
ND/Minn	Manitoba	1 337 082	4 945 992	55 897 437	245 859 675	41.81	53.52
Subtotal Exports: ND/Minn		**1 337 082**	**4 945 992**	**55 897 437**	**245 859 675**	**41.81**	**53.52**
Nebraska	British Columbia	0	10	0	0	0.00	0.00
Subtotal Exports: Nebraska		**0**	**10**	**0**	**0**	**0.00**	**0.00**
Nevada	British Columbia	45 531	98 870	2 888 743	6 537 605	63.45	86.58
Subtotal Exports: Nevada		**45 531**	**98 870**	**2 888 743**	**6 537 605**	**63.45**	**86.58**
New England	Ontario	166	261	10 307	16 543	62.09	137.49
	Quebec	113 608	2 021 207	8 411 835	169 566 962	74.04	96.72
Subtotal Exports: New England		**113 774**	**2 021 468**	**8 422 142**	**169 583 505**	**74.03**	**97.35**
New Mexico	British Columbia	10 090	27 264	601 559	1 889 645	59.62	95.50
Subtotal Exports: New Mexico		**10 090**	**27 264**	**601 559**	**1 889 645**	**59.62**	**95.50**
New York	Alberta	0	171	0	6 657	0.00	38.93
	New Brunswick	0	428	0	24 944	0.00	123.67
	Nova Scotia	0	1 030	0	62 887	0.00	61.06

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAY06	Energy (MW.h) JAN06 - MAY06	Revenue (CAN$)[1] MAY06	Revenue (CAN$)[1] JAN06 - MAY06	CAN$/MW.h[2] MAY06	CAN$/MW.h[2] L12M
New York	Ontario	788 526	4 108 946	36 966 705	218 279 175	46.81	63.08
	Quebec	251 572	2 066 799	16 592 344	159 011 936	63.67	94.85
Subtotal Exports: New York		**1 040 098**	**6 177 374**	**53 559 049**	**377 385 598**	**50.89**	**74.09**
North Dakota	Saskatchewan	50 595	218 188	2 249 383	9 272 555	42.28	51.47
Subtotal Exports: North Dakota		**50 595**	**218 188**	**2 249 383**	**9 272 555**	**42.28**	**51.47**
Ohio	Ontario	23 493	81 497	1 431 661	5 551 766	60.94	78.86
Subtotal Exports: Ohio		**23 493**	**81 497**	**1 431 661**	**5 551 766**	**60.94**	**78.86**
Oregon	British Columbia	325 170	708 473	15 216 365	37 732 487	46.80	85.57
Subtotal Exports: Oregon		**325 170**	**708 473**	**15 216 365**	**37 732 487**	**46.80**	**85.57**
Pennsylvania	Ontario	2 953	23 878	148 308	1 329 860	50.22	63.50
Subtotal Exports: Pennsylvania		**2 953**	**23 878**	**148 308**	**1 329 860**	**50.22**	**63.50**
Texas	British Columbia	382	1 027	30 010	77 861	78.56	75.81
Subtotal Exports: Texas		**382**	**1 027**	**30 010**	**77 861**	**78.56**	**75.81**
Utah	British Columbia	1 609	3 879	101 145	287 989	62.86	102.07
Subtotal Exports: Utah		**1 609**	**3 879**	**101 145**	**287 989**	**62.86**	**102.07**
Vermont	Quebec	169 254	896 822	12 675 065	66 889 465	33.24	35.31
Subtotal Exports: Vermont		**169 254**	**896 822**	**12 675 065**	**66 889 465**	**33.24**	**35.31**
Washington	Alberta	293	5 981	12 304	249 191	41.99	52.91
	British Columbia	164 540	660 755	4 253 449	21 215 759	25.85	72.19
Subtotal Exports: Washington		**164 833**	**666 736**	**4 265 754**	**21 464 950**	**25.88**	**72.04**
Wisconsin	British Columbia	2	6	0	0	0.00	0.00
Subtotal Exports: Wisconsin		**2**	**6**	**0**	**0**	**0.00**	**0.00**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAY06	Energy (MW.h) JAN06 - MAY06	Revenue (CAN$)[1] MAY06	Revenue (CAN$)[1] JAN06 - MAY06	CAN$/MW.h[2] MAY06	CAN$/MW.h[2] L12M
Wyoming	British Columbia	4 027	10 536	349 454	906 475	86.78	102.37
Subtotal Exports: Wyoming		**4 027**	**10 536**	**349 454**	**906 475**	**86.78**	**102.37**
Total Exports		**3 687 570**	**17 830 102**	**179 325 269**	**1 061 232 171**	**46.51**	**71.03**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAY06	Energy (MW.h) JAN06 - MAY06	Revenue (CAN$)[1] MAY06	Revenue (CAN$)[1] JAN06 - MAY06	CAN$/MW.h[2] MAY06	CAN$/MW.h[2] L12M
Arizona	British Columbia	1 684	59 751	39 928	2 021 663	23.71	38.79
Subtotal Imports: Arizona		**1 684**	**59 751**	**39 928**	**2 021 663**	**23.71**	**38.79**
California	British Columbia	85	85	2 829	2 829	33.28	33.28
Subtotal Imports: California		**85**	**85**	**2 829**	**2 829**	**33.28**	**33.28**
Illinois	Ontario	100	100	25 899	25 899	258.99	135.49
Subtotal Imports: Illinois		**100**	**100**	**25 899**	**25 899**	**258.99**	**135.49**
Iowa	British Columbia	0	56	0	0	0.00	0.00
Subtotal Imports: Iowa		**0**	**56**	**0**	**0**	**0.00**	**0.00**
Maine	New Brunswick	8 252	24 817	430 898	1 413 985	52.22	65.89
	Quebec	21 615	28 308	889 506	1 327 247	41.15	86.22
Subtotal Imports: Maine		**29 867**	**53 125**	**1 320 404**	**2 741 233**	**44.21**	**77.94**
Massachusetts	Ontario	967	1 462	64 959	102 976	67.18	91.77
Subtotal Imports: Massachusetts		**967**	**1 462**	**64 959**	**102 976**	**67.18**	**91.77**
Michigan	Ontario	188 166	922 333	8 763 540	43 993 920	46.57	61.25
Subtotal Imports: Michigan		**188 166**	**922 333**	**8 763 540**	**43 993 920**	**46.57**	**61.25**
Minnesota	Alberta	1 087	1 646	157 410	187 752	144.81	107.07
	Ontario	243 819	1 139 666	13 110 104	59 603 071	53.77	65.62
Subtotal Imports: Minnesota		**244 906**	**1 141 312**	**13 267 514**	**59 790 823**	**54.17**	**65.70**
Missouri	Ontario	0	10	0	474	0.00	47.37
Subtotal Imports: Missouri		**0**	**10**	**0**	**474**	**0.00**	**47.37**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAY06	Energy (MW.h) JAN06 - MAY06	Revenue (CAN$)[1] MAY06	Revenue (CAN$)[1] JAN06 - MAY06	CAN$/MW.h[2] MAY06	CAN$/MW.h[2] L12M
Montana	British Columbia	17 012	116 274	505 025	4 238 055	29.69	41.45
Subtotal Imports: Montana		**17 012**	**116 274**	**505 025**	**4 238 055**	**29.69**	**41.45**
ND/Minn	Manitoba	761	36 143	56 247	1 725 593	73.91	46.89
Subtotal Imports: ND/Minn		**761**	**36 143**	**56 247**	**1 725 593**	**73.91**	**46.89**
Nebraska	British Columbia	0	567	0	18 312	0.00	37.56
Subtotal Imports: Nebraska		**0**	**567**	**0**	**18 312**	**0.00**	**37.56**
Nevada	British Columbia	1 798	16 831	79 781	607 461	44.37	39.75
Subtotal Imports: Nevada		**1 798**	**16 831**	**79 781**	**607 461**	**44.37**	**39.75**
New England	Quebec	40 618	84 505	1 679 322	3 715 954	41.34	80.65
Subtotal Imports: New England		**40 618**	**84 505**	**1 679 322**	**3 715 954**	**41.34**	**80.65**
New Mexico	British Columbia	1 553	34 349	29 836	1 175 193	19.21	44.74
Subtotal Imports: New Mexico		**1 553**	**34 349**	**29 836**	**1 175 193**	**19.21**	**44.74**
New York	Alberta	0	50	0	4 471	0.00	89.41
	Ontario	71 296	342 754	3 628 165	18 678 221	50.89	87.06
	Quebec	209 856	817 156	9 172 634	70 679 543	43.71	79.34
Subtotal Imports: New York		**281 152**	**1 159 960**	**12 800 799**	**89 362 234**	**45.53**	**81.38**
North Dakota	Saskatchewan	87 922	397 442	2 666 947	14 996 288	30.33	42.56
Subtotal Imports: North Dakota		**87 922**	**397 442**	**2 666 947**	**14 996 288**	**30.33**	**42.56**
Ohio	Ontario	34 316	267 535	1 736 425	15 876 729	50.60	79.99
Subtotal Imports: Ohio		**34 316**	**267 535**	**1 736 425**	**15 876 729**	**50.60**	**79.99**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAY06	Energy (MW.h) JAN06 - MAY06	Revenue (CAN$)[1] MAY06	Revenue (CAN$)[1] JAN06 - MAY06	CAN$/MW.h[2] MAY06	CAN$/MW.h[2] L12M
Oregon	British Columbia	43 662	223 315	2 042 423	9 330 126	46.78	50.44
Subtotal Imports: Oregon		**43 662**	**223 315**	**2 042 423**	**9 330 126**	**46.78**	**50.44**
Pennsylvania	Nova Scotia	942	3 981	73 769	304 676	78.31	119.61
	Ontario	5 726	28 211	324 920	1 219 537	56.74	68.99
Subtotal Imports: Pennsylvania		**6 668**	**32 192**	**398 689**	**1 524 213**	**59.79**	**79.34**
Utah	British Columbia	0	128	0	4 015	0.00	75.70
Subtotal Imports: Utah		**0**	**128**	**0**	**4 015**	**0.00**	**75.70**
Washington	Alberta	31 630	68 768	948 344	2 469 834	29.98	77.72
	British Columbia	1 195 845	5 752 187	35 328 494	262 432 219	29.54	54.97
Subtotal Imports: Washington		**1 227 475**	**5 820 955**	**36 276 839**	**264 902 053**	**29.55**	**55.68**
Wyoming	British Columbia	701	14 573	8 972	370 868	12.80	36.69
Subtotal Imports: Wyoming		**701**	**14 573**	**8 972**	**370 868**	**12.80**	**36.69**
Total Imports		**2 209 414**	**10 383 003**	**81 766 377**	**516 526 909**	**37.01**	**62.50**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4
Source of Production Report [1]
Canadian Exports

	MAY06		
Fuel Type	**Energy (MW.h)**	**Revenue (CAN$)** [2]	**CAN$/MW.h** [2]
Canadian Coal	8 127	498 063	61.29
Hydraulic	1 446 563	60 467 662	41.80
Imported Coal	35 627	2 206 733	61.94
Imported Oil	14 512	903 162	62.24
Natural Gas	34 546	2 112 773	61.16
Other	1 243 581	59 304 977	47.69
Total	**2 782 956**	**125 493 371**	**45.09**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAY06 Energy (MW.h)	MAY06 Revenue (CANS) [2]	MAY06 CANS/MW.h [2]
Allete, Inc.	Other	Permit 261	240	7 029	29.29
		Subtotal	**240**	**7 029**	**29.29**
	Subtotal		**240**	**7 029**	**29.29**
BC Hydro	Hydraulic	Permit 105	90	6 459	71.58
		Permit 192	744	0	0.00
		Subtotal	**834**	**6 459**	**7.74**
	Subtotal		**834**	**6 459**	**7.74**
Brookfield EMI	Hydraulic	Permit 112	30 061	1 791 420	59.59
		Subtotal	**30 061**	**1 791 420**	**59.59**
	Other	Permit 112	202 596	11 088 755	54.73
		Subtotal	**202 596**	**11 088 755**	**54.73**
	Subtotal		**232 657**	**12 880 175**	**55.36**
Cargill Trading	Other	Permit 204	14 130	645 015	45.65
		Subtotal	**14 130**	**645 015**	**45.65**
	Subtotal		**14 130**	**645 015**	**45.65**
Conectiv Energy	Other	Permit 212	81 063	3 796 322	46.83
		Subtotal	**81 063**	**3 796 322**	**46.83**
	Subtotal		**81 063**	**3 796 322**	**46.83**
Direct Commod.	Other	Permit 240	39 678	2 239 900	56.45
		Subtotal	**39 678**	**2 239 900**	**56.45**
	Subtotal		**39 678**	**2 239 900**	**56.45**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAY06 Energy (MW.h)	MAY06 Revenue (CANS) [2]	MAY06 CANS/MW.h [2]
Direct EM Inc.	Other	Permit 200	24 284	1 290 032	53.12
		Subtotal	**24 284**	**1 290 032**	**53.12**
	Subtotal		**24 284**	**1 290 032**	**53.12**
DTE Energy Trad	Other	Permit 206	6 044	293 203	48.51
		Subtotal	**6 044**	**293 203**	**48.51**
	Subtotal		**6 044**	**293 203**	**48.51**
Emera Energy	Other	Permit 216	5 720	374 636	65.50
		Permit 217	7 095	398 571	56.18
		Subtotal	**12 815**	**773 207**	**60.34**
	Subtotal		**12 815**	**773 207**	**60.34**
Lighthouse Ener	Other	Permit 272	4	220	55.06
		Subtotal	**4**	**220**	**55.06**
	Subtotal		**4**	**220**	**55.06**
MAG Energy Sol.	Other	Permit 255	18 061	890 176	49.29
		Subtotal	**18 061**	**890 176**	**49.29**
	Subtotal		**18 061**	**890 176**	**49.29**
Manitoba Hydro	Hydraulic	Permit 144	18 285	1 591 853	87.06
		Permit 155	21 941	1 177 348	53.66
		Permit 207	36 569	2 448 983	66.97
		Permit 224	182 845	9 932 053	54.32
		Permit 268	18 285	1 223 883	66.94
		Permit 269	1 050 441	39 462 231	37.57

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAY06 Energy (MW.h)	MAY06 Revenue (CANS) [2]	MAY06 CANS/MW.h [2]
		Subtotal	**1 328 366**	**55 836 352**	**42.03**
Manitoba Hydro	Imported Coal	Permit 144	0	669	0.00
		Permit 155	0	495	0.00
		Permit 207	0	1 029	0.00
		Permit 224	0	4 174	0.00
		Permit 268	0	514	0.00
		Permit 269	0	16 585	0.00
		Subtotal	**0**	**23 467**	**0.00**
	Other	Permit 144	115	419	3.63
		Permit 155	139	310	2.24
		Permit 207	231	645	2.79
		Permit 224	1 155	2 614	2.26
		Permit 268	115	322	2.79
		Permit 269	6 633	10 386	1.57
		Subtotal	**8 388**	**14 695**	**1.75**
	Subtotal		**1 336 754**	**55 874 514**	**41.80**
Merrill-Lynch	Other	Permit 227	1 879	78 603	41.83
		Subtotal	**1 879**	**78 603**	**41.83**
	Subtotal		**1 879**	**78 603**	**41.83**
NB Power Gen.	Canadian Coal	Permit 90	326	22 540	69.22
		Permit 91	7 801	475 523	60.95
		Subtotal	**8 127**	**498 063**	**61.29**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAY06 Energy (MW.h)	MAY06 Revenue (CANS) [2]	MAY06 CANS/MW.h [2]
NB Power Gen.	Imported Coal	Permit 90	1 408	97 471	69.22
		Permit 91	34 219	2 085 794	60.95
		Subtotal	**35 627**	**2 183 266**	**61.28**
	Imported Oil	Permit 90	2 252	155 886	69.22
		Permit 91	12 260	747 276	60.95
		Subtotal	**14 512**	**903 162**	**62.24**
	Natural Gas	Permit 90	855	59 160	69.22
		Permit 91	33 691	2 053 614	60.95
		Subtotal	**34 546**	**2 112 773**	**61.16**
	Other	Permit 90	15	1 069	69.22
		Permit 91	2 464	150 215	60.95
		Subtotal	**2 480**	**151 285**	**61.01**
	Subtotal		**95 292**	**5 848 549**	**61.38**
Northern States	Other	Permit 235	18 248	827 450	45.34
		Subtotal	**18 248**	**827 450**	**45.34**
	Subtotal		**18 248**	**827 450**	**45.34**
Ont Power Gen	Other	Permit 24	14	28	2.00
		Subtotal	**14**	**28**	**2.00**
	Subtotal		**14**	**28**	**2.00**
OPGI/OPIM	Other	Permit 21	181 122	8 779 752	48.47
		Subtotal	**181 122**	**8 779 752**	**48.47**
	Subtotal		**181 122**	**8 779 752**	**48.47**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAY06 Energy (MW.h)	MAY06 Revenue (CANS) [2]	MAY06 CANS/MW.h [2]
Powerex Corp.	Other	Permit 116	64 152	3 125 777	48.72
		Permit 118	529 987	23 685 908	44.69
		Subtotal	**594 139**	**26 811 685**	**45.13**
	Subtotal		**594 139**	**26 811 685**	**45.13**
Saracen Merchan	Other	Permit 276	7 272	321 207	44.17
		Subtotal	**7 272**	**321 207**	**44.17**
	Subtotal		**7 272**	**321 207**	**44.17**
SPLIT ROCK	Other	Permit 221	30 324	1 240 709	40.92
		Subtotal	**30 324**	**1 240 709**	**40.92**
	Subtotal		**30 324**	**1 240 709**	**40.92**
Teck Cominco	Hydraulic	Permit 244	87 302	2 833 430	32.46
		Subtotal	**87 302**	**2 833 430**	**32.46**
	Subtotal		**87 302**	**2 833 430**	**32.46**
TransCanada Ene	Other	Permit 271	100	2 940	29.40
		Subtotal	**100**	**2 940**	**29.40**
	Subtotal		**100**	**2 940**	**29.40**
WPS Energy	Other	Permit 250	700	52 766	75.38
		Subtotal	**700**	**52 766**	**75.38**
	Subtotal		**700**	**52 766**	**75.38**
Total All Exporters			**2 782 956**	**125 493 371**	**45.09**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.